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PUBLIC SERVICE
COMMISSION

March 24, 2011

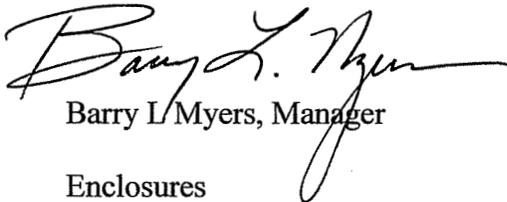
Mr. Jeff Derouen
Executive Director
Public Service Commission
211 Sower Boulevard
Frankfort, Kentucky 40602

Dear Mr. Derouen:

Pursuant to Commission Order in Case No. 2008-00128 dated August 20, 2008, attached for filing is an original and six copies of updates to Taylor County RECC's Tariff for Qualified Cogeneration and Small Power Production Facilities.

Very truly yours,

TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION


Barry L Myers, Manager

Enclosures



TAYLOR COUNTY RECC

COGENERATION AND SMALL POWER PRODUCTION
POWER PURCHASE RATE SCHEDULE OVER 100 kW

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with Taylor County RECC and East Kentucky Power Cooperative for the purchase of electric power by East Kentucky Power Cooperative.

RATES

The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Section 7 of 807 KAR 5:054.

1. Capacity

- a. \$41.15 per kW per year is applicable if cogenerator or small power producer is dispatched by East Kentucky Power Cooperative. (I)
- b. \$0.00526 per kWh is applicable if cogenerator or small power producer is not dispatched by East Kentucky Power Cooperative. (I)

2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.

a. Time Differentiated Rates:

| Year | <u>Winter</u> | | <u>Summer</u> | |
|------|---------------|-----------|---------------|-----------|
| | On-Peak | Off-Peak | On-Peak | Off-Peak |
| 2011 | \$0.03630 | \$0.03270 | \$0.03860 | \$0.02742 |
| 2012 | \$0.04281 | \$0.03716 | \$0.04829 | \$0.03319 |
| 2013 | Z\$0.04914 | \$0.04157 | \$0.05163 | \$0.03548 |
| 2014 | \$0.05434 | \$0.04598 | \$0.05622 | \$0.03879 |
| 2015 | \$0.05991 | \$0.05156 | \$0.06081 | \$0.04225 |

(R) (I)*
(R)
(R)
(R)
(N)

b. Non-Time Differentiated Rates:

| Year | <u>2011</u> | <u>2012</u> | <u>2013</u> | <u>2014</u> | <u>2015</u> |
|------|-------------|-------------|-------------|-------------|-------------|
| Rate | \$0.03407 | \$0.04056 | \$0.04488 | \$0.04935 | \$0.05430 |

(R) (N)*

DATE OF ISSUE March 31, 2011

DATE EFFECTIVE June 1, 2011

ISSUED BY  TITLE Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2008-00128 Dated August 20, 2008

For Area Served

P.S.C. No.
Revised Sheet No. 124
Canceling P.S.C. No.
Original Sheet No.

TAYLOR COUNTY RECC

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October - April)

On-Peak 7:00 a.m. - 12:00 noon
5:00 p.m. - 10:00 p.m.

Off-Peak 12:00 noon - 5:00 p.m.
10:00 p.m. - 7:00 a.m.

Summer (May - September)

On-Peak 10:00 a.m. - 10:00 p.m.

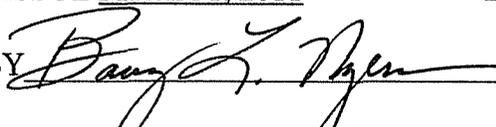
Off-Peak 10:00 p.m. - 10:00 a.m.

TERMS AND CONDITIONS

1. All power from a Qualifying Facility (QF) will be sold only to East Kentucky Power Cooperative.
2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
3. Qualifying Facility (QF) shall provide reasonable protection for EKPC and Taylor County RECC.
4. Qualifying Facility (QF) shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
5. Qualifying Facility shall reimburse EKPC and Taylor County RECC for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.

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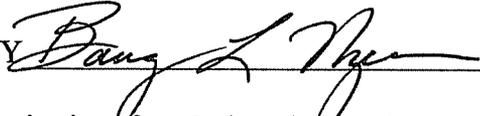
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TAYLOR COUNTY RECC

6. Qualifying Facility shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000.00
 - b. Property Damage - \$500,000.00
7. Initial contract term shall be for a minimum of five years.
8. Qualifying Facilities proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
10. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.

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TAYLOR COUNTY RECC

COGENERATION AND SMALL POWER PRODUCTION
POWER PURCHASE RATE SCHEDULE
LESS THAN 100 kW

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of less than 100 kW which have executed a contract with Taylor County RECC and East Kentucky Power Cooperative for the purchase of electric power by East Kentucky Power Cooperative.

RATES

1. Capacity

a. \$41.15 per kW per year is applicable if cogenerator or small power producer is dispatched by East Kentucky Power Cooperative. (I)

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(R) (I)*
 (R)
 (R)
 (R)
 (N)

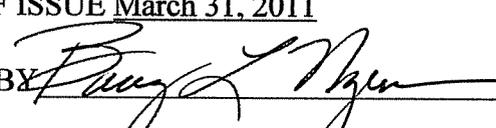
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| Rate | \$0.03407 | \$0.04056 | \$0.04488 | \$0.04935 | \$0.05430 |

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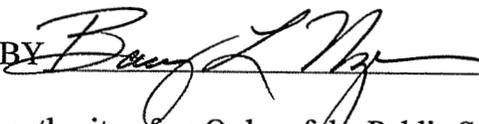
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